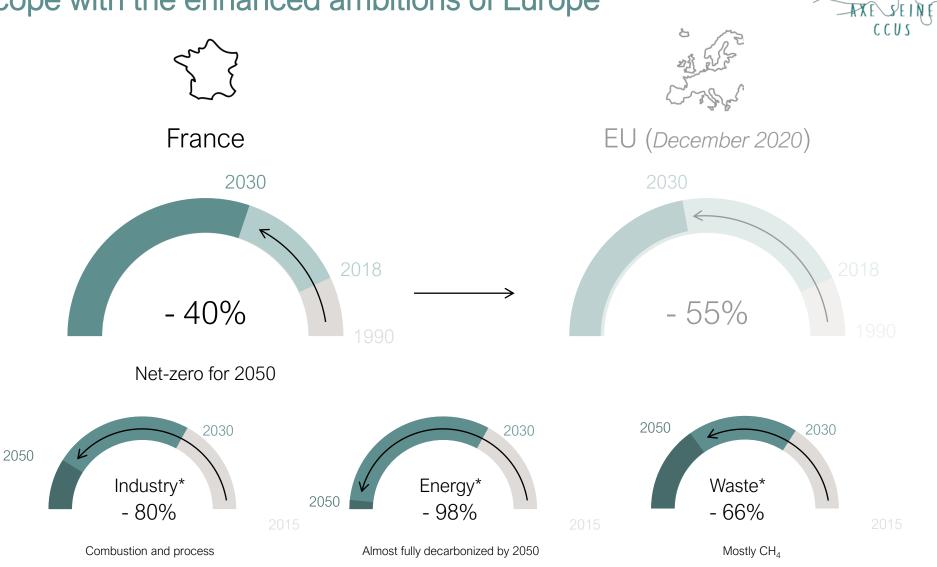
CARBON LIMITS

Value creation of decarbonization through French and Norwegian examples Quick study performed for the ClubCO₂ – March 2021



Decarbonization is a cost for the industry with not enough incentives <u>as of today</u> to make it a business But if the industry is not decarbonized, the cost on society will be much higher In France the objectives are clear and will be certainly reviewed to cope with the enhanced ambitions of Europe



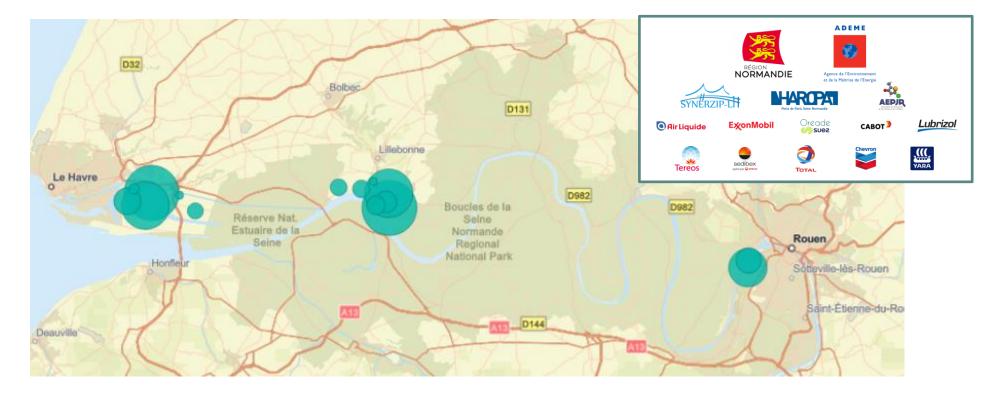


*Stratégie nationale bas carbone, mars 2020, https://www.ecologie.gouv.fr/sites/default/files/2020-03-25_MTES_SNBC2.pdf

The example of Axe Seine study – Normandy region



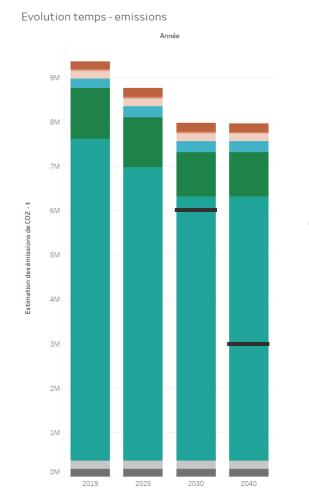
- Type of industries: refineries / chemical / petrochemical / waste incinerations
- The industrial partners were asked to complete a questionnaire where they had to quantify their emission reduction possibilities without CCUS



If CCUS is not applied on the industry, reaching the targets set out in the IPCC, the European Green Deal and the national strategies is impossible – *Example of Axe Seine Study (Normandy)*

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Secteur d'activité

- Fabrication d'autres produits chimiques inorganiques de base n.c.a.
- Fabrication d'autres produits chimiques n.c.a.
- Fabrication d'autres produits chimiques organiques de base
- Fabrication de gaz industriels
- Fabrication de produits azotés et d'engrais
- Raffinage du pétrole + Pétrochimie
- Traitement et élimination des déchets dangereux
- Traitement et élimination des déchets non dangereux
 - Maximum indicative level of emissions according to SNBC scenario to achieve targets equivalent level of efforts from all (no closure)

Need in CCUS: 2 MtCO₂/y in 2030 – 5/6* MtCO₂/y in 2050 along the Axe Seine

*Avis ADEME: https://www.ademe.fr/sites/default/files/assets/documents/avis-ademe-csc_france_2020-011234.pdf

The Example of Hauts de France

Dunkirk



around 1/5 of French industrial emissions



Largest energy platform in Europe (LNG terminal, nuclear plant, pipeline and electricity interconnections, large industry consumers)



Iron and steel / cement / manganese alloy / aluminum / petrochemical + a gas fired power plant







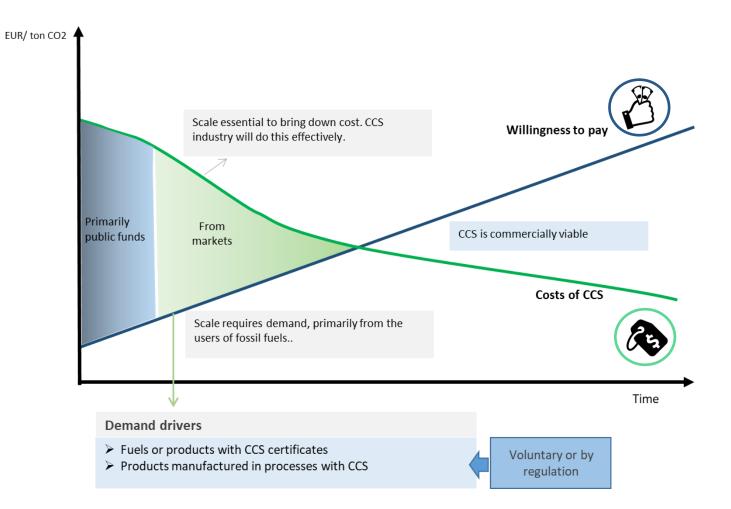
A consortium with public / private stakeholders is currently studying all CCUS options and building a CCUS roadmap for Dunkirk (also covering energy savings, energy efficiency, circular economy)



2 MtCO₂/y by 2030 to store and use (5 - 10* MtCO₂/y in 2050 depending on H₂ role)

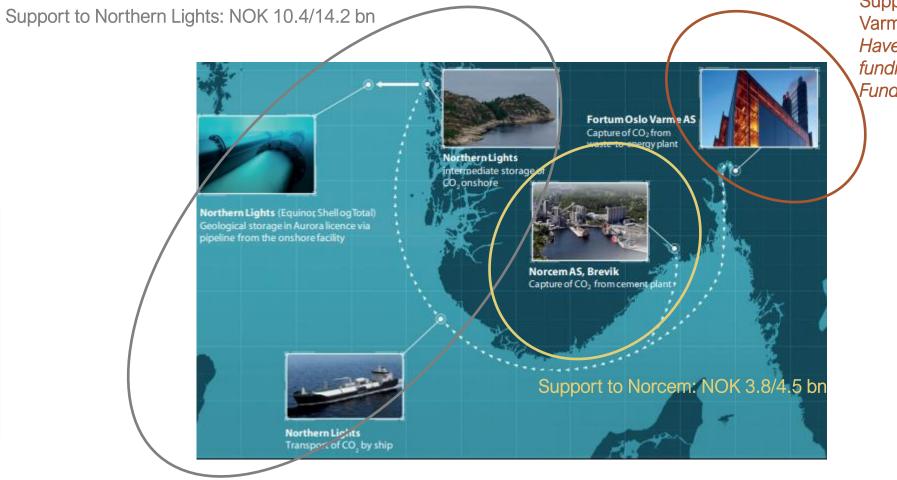
Information / For more information on Dunkirk consortium: contact Euraénergie: claude.calesse@euraenergie.fr Data map: Irep / EU ETS 2019 * Calculation from Carbon Limits

But CCS has a cost and for now it has to be subsidized to bring the cost of the technology down



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In Norway, the government decided in December 2020 to invest NOK 16.8 bn to support CCS deployment Support for construction and over 10 years operation



Support to Fortum Oslo Varme: NOK 2.6/6.4 bn Have to secure additional funding from EU Innovation Fund + other sources

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https://www.regjeringen.no/en/aktuelt/funding-for-longship-and-northern-lights-approved/id2791729/ Source image: Gassnova Source data: Table 6.1 - Longship – Carbon capture and storage — Meld. St. 33 (2019–2020) Report to the Storting (white paper)

Benefits of State Investment for Longship CCS

State aid for Longship



NOK 16.8 Billion



+ some removed from the atmosphere if $BioCO_2^*$ considered

 $10 - 20 \text{ MtCO}_2$ reduction from the initial projects

will create

CARBON LIMITS





- 1,500 3,000 FTEs** in construction phase (some in France for FOV facility)
- 200 jobs kept + 170 additional jobs during operation phase

600,000 tonnes of low carbon cement produced annually

400,000 tonnes of low carbon waste burnt CO_2 -free heat production for 160,000 housing units

Northern Lights site

CEMEN



>0.7 Mt CO₂/y additional storage capacity to host third party volumes
+ additional benefits from the emitters that will use this capacity

Employment prospects of CCS

CO₂ management in Europe (towards 2050)

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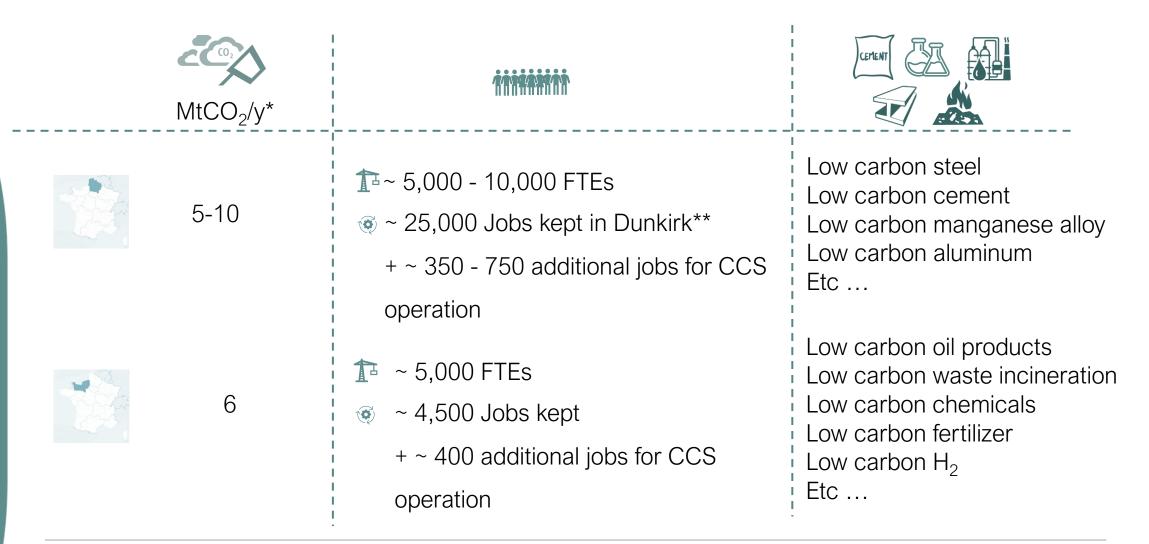
	Current employment		nent linked to CCS in obs)) Indirect jobs (ripple Medium CCS scenario 130-320 MtCO ₂ /y	
	6.5 million	18,500)) <i>30,000</i>	30,000 <i>57,000</i>	86,500 150,000
	210,000	4,000)) 7,000	6,500 <i>11,50</i> 0	19,000 <i>33,50</i> 0
CCS Longship project	400	170 operation 150 - 200 jobs created per MtCO ₂ (50% capture + 50% transport and storage)		

Waste incineration employment: https://ec.europa.eu/Geowth/sectors/raw-materials/industries/non-metals/cement-lime_en, Chemical industry employment: <a href="https://ec.europa.eu/growth/sectors/chemicals_en#::itxt=Furthermore%2C%2010/17/581913/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EPRS_STU/2017/58193/EP

The benefits of CCUS in the 2 French regions

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A preliminary calculation



*AVIS ADEME, https://www.ademe.fr/sites/default/files/assets/documents/avis-ademe-csc_france_2020-011234.pdf + calcul Carbon Limits

**Claude Calesse, Euraénergie - emplois directs et indirects

*** Bruno Petat, Synerzip - emplois directs

Industry employment in 2020 : https://www.insee.fr/fr/statistiques/2122336 (Normandie - 197,000) / https://www.insee.fr/fr/statistiques/2121818 (Hauts de France - 281,500)

CO₂ capture impact on product price

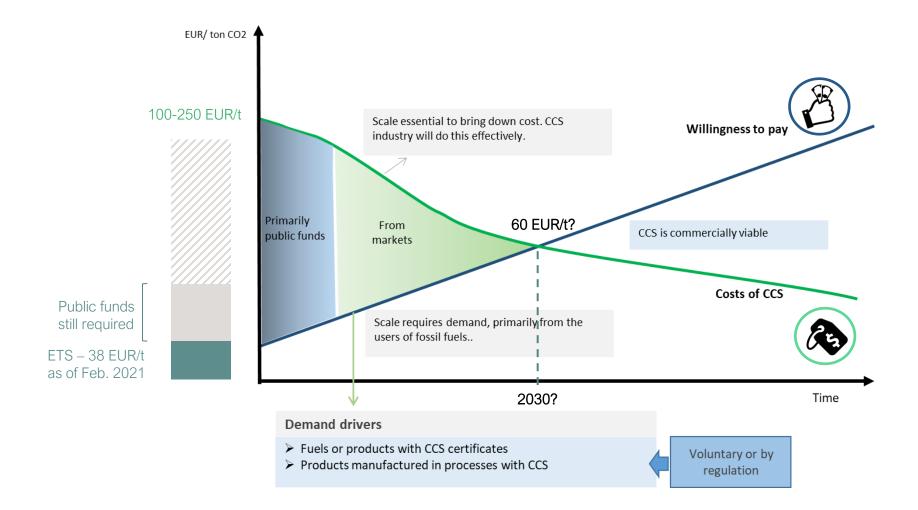
CARBON LIMITS



Zero. (2019). New business models for carbon capture and storage.

Rootzén and Johnsson, Energy Policy 98 (2016) 459–469, Climate Policy 17, 6, (2017) 781-800, See also (in Swedish), http://www.dn.se/debatt/plan-saknas-for-att-minska-basindustrins-klimatpaverkan/ (in Swedish)

The demand drivers seem to be more and more topical but a little push from governments is still required



CARBON LIMITS

Thank you for your attention Many thanks to the ClubCO₂

